

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

January 21, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 979-12
NE/SE, SEC. 12, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0281
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

RECEIVED

JAN 28 2005

DIV. OF OIL, GAS & MINING

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL

☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **1681' FSL, 785' FEL 4434134Y NE/SE**
At proposed prod. Zone **638100X 40.048036
-109.381088**

5. Lease Serial No.

U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

CHAPITA WELLS UNIT

8. Lease Name and Well No.

CHAPITA WELLS UNIT 979-12

9. API Well No.

43-047-36263

10. Field and Pool; or Exploratory

NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area

**SEC. 12, T9S, R22E,
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office*

18.20 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish

UINTAH

13. State

UTAH

15. Distance from proposed*

location to nearest
property or lease line, ft. **785'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease

2558

17. Spacing Unit dedicated to this well

18. Distance from proposed location*

to nearest well, drilling, completed,
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth

9400'

20. BLM/BIA Bond No. on file

NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

4824.1 FEET GRADED GROUND

22. Approximate date work will start*

UPON APPROVAL

23. Estimated duration

45 DAYS

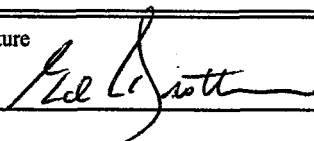
24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature



Name (Printed/Typed)

Ed Trotter

RECEIVED

Date

1-21-2005

Title

Agent

JAN 28 2005

DIV. OF OIL, GAS & MINING

Approved by (Signature)

**Federal Approval of this
Action is Necessary**

Name (Printed/Typed)

**BRADLEY G. HILL
ENVIRONMENTAL SCIENTIST III**

Date

02-02-05

Title

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

R	R
22	23
E	E

Well location, CWU #979-12, located as shown in the NE 1/4 SE 1/4 of Section 12, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



THIS IS TO CERTIFY THAT THE ABOVE REPORT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF. ID: A61319

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

DATE SURVEYED:
08-31-04

DATE DRAWN:
09-08-04

D.A. T.A. D.COX

REFERENCES

G.L.O. PLAT

WARM

FILE

EOG RESOURCES, INC.

S89°04'45"W - 2638.57' (Meas.)

S89°50'22"W - 2636.16' (Meas.)

1977 Brass Cap
0.5' High, Pile
of Stones

1977 Brass Cap
1.5' High

N00°32'18"W - 2650.50' (Meas.)

(NAD 83)
LATITUDE = 40°02'52.78" (40.047994)
LONGITUDE = 109°22'54.20" (109.381722)
(NAD 27)
-LATITUDE = 40°02'52.91" (40.048031)
LONGITUDE = 109°22'51.75" (109.381042)

N00°05'10"W - 2631.47' (Meas.)

N00°02'37"E - 2637.97' (Meas.)

1977 Brass
Cap 1.0' High,
Steel Post,
Pile of Stones

Brass Cap

1977 Brass Cap
0.5' High, Post

$N00^{\circ}08'14''E - 2641.32'$ (Meas.)

Section Corner
Re-Established By
Double Proportion
Method (Not Set)

CWU #979-12
Elev. Graded Ground = 4824'

1977 Brass
Cap 0.5' High,
Loose Stones

S89°59'01"W
2650.82' (Meas.)

S89°22'55"W - 2654.51' (Meas.)

S89°02'41"W - 2603.74' (Meas.)

- S 1/4 Cor.
Sec. 11
Brass Cap

N00°28'33"E
2640.76' (Meas.)

E 1/4 Cor. Sec. 14
Brass Cap

L = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

△ = SECTION CORNERS RE-ESTABLISHED.
(Not Set On Ground)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 979-12 NE/SE, SEC. 12, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

<u>FORMATION</u>	<u>DEPTH (KB)</u>
Green River	2,361'
Wasatch	4,821'
Chapita Wells	5,430'
Buck Canyon	6,090'
North Horn	6,764'
Island	7,121'
KMV Price River	7,339'
KMV Price River Middle	8,039'
KMV Price River Lower	8,799'
Sego	9,277'

EST. TD: 9,400'

Anticipated BHP 4100 PSI

3. PRESSURE CONTROL EQUIPMENT: A 5M BOP will be used on the Production Hole only. (See attached BOP Diagram), Pressure Control Equipment will not be used on the Surface Hole.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>MINIMUM SAFETY FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
20"	0' - 45' +/- GL	45' +/-	13 3/8"	48.0 #	H-40	ST&C	770 PSI	1730 PSI	322,000#
12 1/4"	45' - 2300' +/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' - TD +/- KB	9400' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

The 12 1/4" Intermediate hole will be drilled to a total depth of 300' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2300' in this well.

All casing will be new or inspected.

5. Float Equipment:

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

None

SURFACE HOLE PROCEDURE (45'-2300'):

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface.

PRODUCTION HOLE PROCEDURE 2300'-TD:

FS, 1 joint of casing, FC, and balance of casing to surface.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 979-12 NE/SE, SEC. 12, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

6. MUD PROGRAM

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

Dry or light mud as needed to support drilling by Bucket Rig.

SURFACE HOLE PROCEDURE (45'-2300'):

Air, Air Mist and Water (circulate through reserve pit) with Gel/LCM sweeps.

PRODUCTION HOLE PROCEDURE 2300'-TD:

2300' - 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500' - 6900' Close in mud system. "Mud up" with **6.0 ppb** Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss -- no control.

6900' - TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain **5.5 ppb** DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO₂ contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: No Open Hole Logs.
Cased Hole Logs will to run.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 979-12 NE/SE, SEC. 12, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

Cement to surface with Redi-Mix cement

SURFACE HOLE PROCEDURE (45'-2300'+/-):

Option #1: Well circulates or drills with air.

Tail: 500' of Class 'G' mixed at 15.8 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess or Type 5 Cement mixed at 15.6 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess.

Lead: Hi-Fill Cement mixed at 11 ppg with 16% Gel, 10#/sx Gilsonite, 3% salt, 3#/sx GR-3 and 0.25 #/sx Flocele plus 35% Excess to get cement returns to surface.

Option #2: Well does not circulate.

Class 'G' cement mixed at 15.8 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess or Type % 5 Cement mixed at 15.6 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess to 100' above the lost circulation zone and top out with same with 3-4% CaCl₂ to get cement returns to surface.

PRODUCTION HOLE PROCEDURE 2300'-TD:

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

SURFACE HOLE (45'-2300')

Potential Problems: Lost circulation below 1800' and minor amounts of gas may be present.

PRODUCTION HOLE 2300'-TD

Potential Problems: Sloughing shales and key seat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in the Price River (Mesa Verde).

EIGHT POINT PLAN

CHAPITA WELLS UNIT 979-12
NE/SE, SEC. 12, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

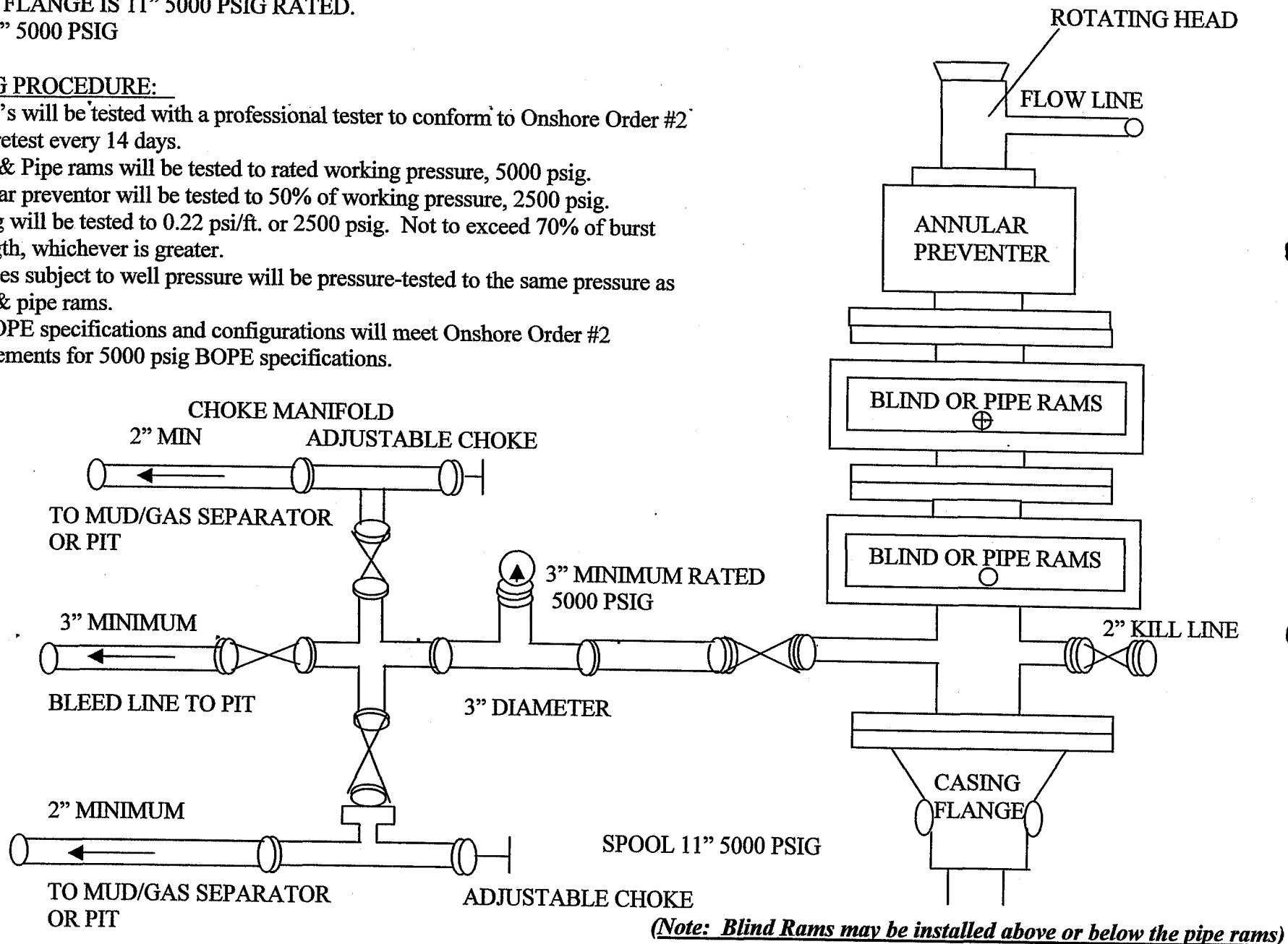
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
CASING FLANGE IS 11" 5000 PSIG RATED.
BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator:	<u>EOG Resources, Inc.</u>
Well Name & Number:	<u>Chapita Wells Unit 979-12</u>
Lease Number:	<u>U-0281</u>
Location:	<u>1681' FSL & 785' FEL, NE/SE, Sec. 12,</u> <u>T9S, R22E, S.L.B.&M., Uintah County, Utah</u>
Surface Ownership:	<u>Federal</u>

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and
Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related
Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production
Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 18.20 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 20 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 2*

B. Producing wells - 18*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 475' from proposed location to a point in the NW/SE of Section 12, T9S, R22E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of-Way grant will not be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the South side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

- required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. ANCILLARY FACILITIES

- A. No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Gardner Salt Bush – 4 pounds per acre
 - Shad Scale – 3 pounds per acre
 - Hi-Crest Crested Wheat Grass – 2 pounds per acre

The reserve pit will be located on the Southwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the West side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil North of Corners B and 5. The stockpiled location topsoil will be stored from Corner #2 to Corner #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the North.

Corners #2 & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

- X** No construction or drilling activities shall be conducted between May 15 and June 20 because of crucial Proghorn Antelope stipulations.
- X** No construction or drilling activities shall be conducted between April 1 and July 15 because of Red-Tailed Hawk stipulations.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 979-12 Well, located in the NE/SE of Section 12, T9S, R22E, Uintah County, Utah; Lease #U-0281;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

1-21-2005
Date


Agent

EOG RESOURCES, INC.
CWU #979-12
SECTION 12, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD; FOLLOW ROAD FLAGS IN A SOUTHERLY DIRECTION FOR 20' +/- TO PROPOSED LOCATION

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 49.2 MILES.

EOG RESOURCES, INC.

CWU #979-12

LOCATED IN UINTAH COUNTY, UTAH
SECTION 12, T9S, R22E, S.L.B.&M.

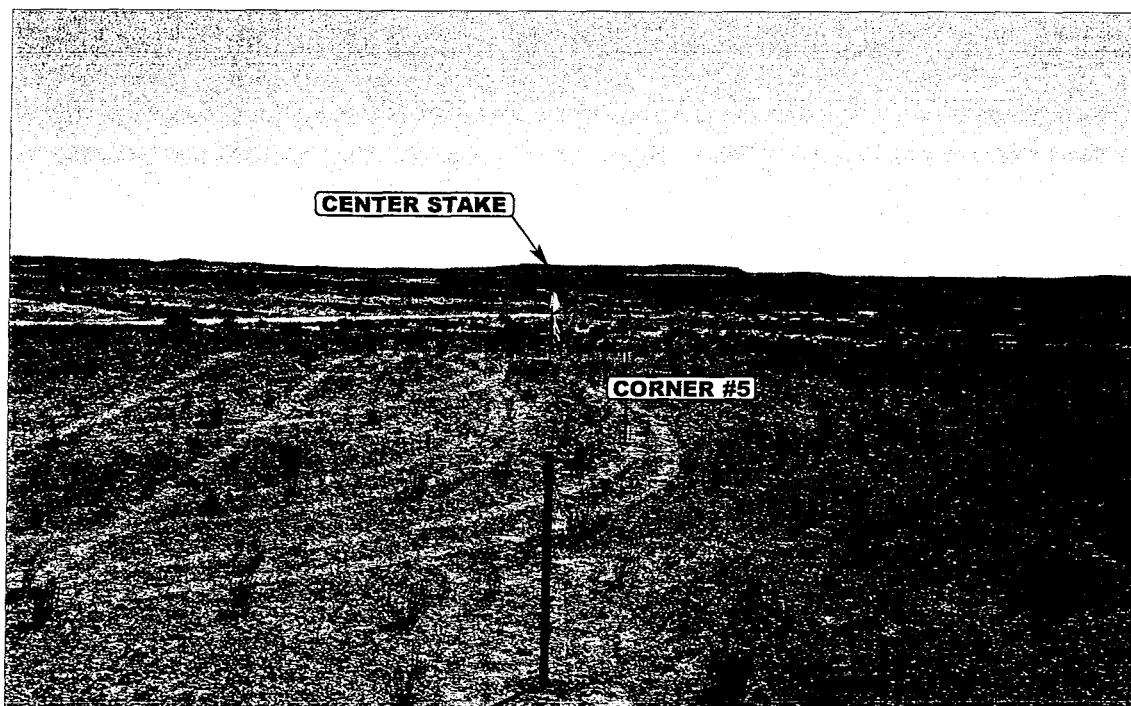


PHOTO: VIEW FROM CORNER #5 TO CENTER STAKE

CAMERA ANGLE: EASTERLY

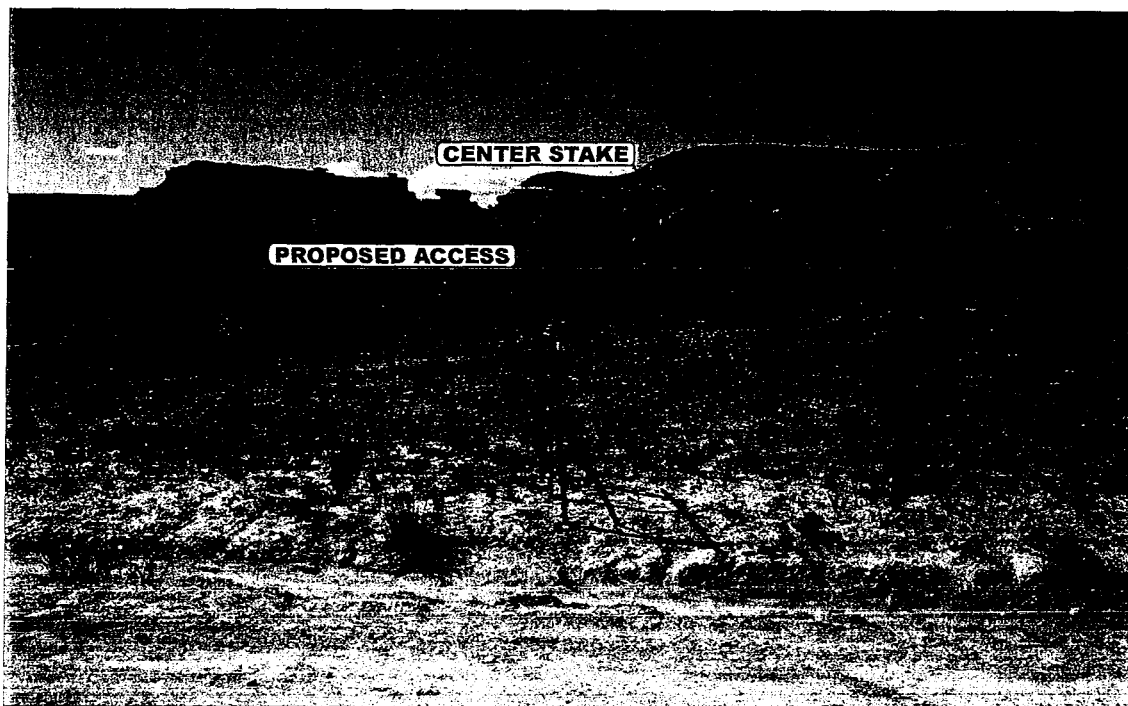


PHOTO: VIEW FROM PROPOSED ACCESS
TO CENTER STAKE

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

EELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

09 14 04
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

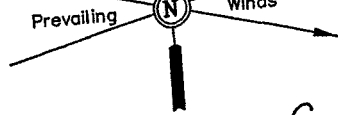
DRAWN BY: L.K.

REVISED: 00-00-00

EOG RESOURCES, INC.

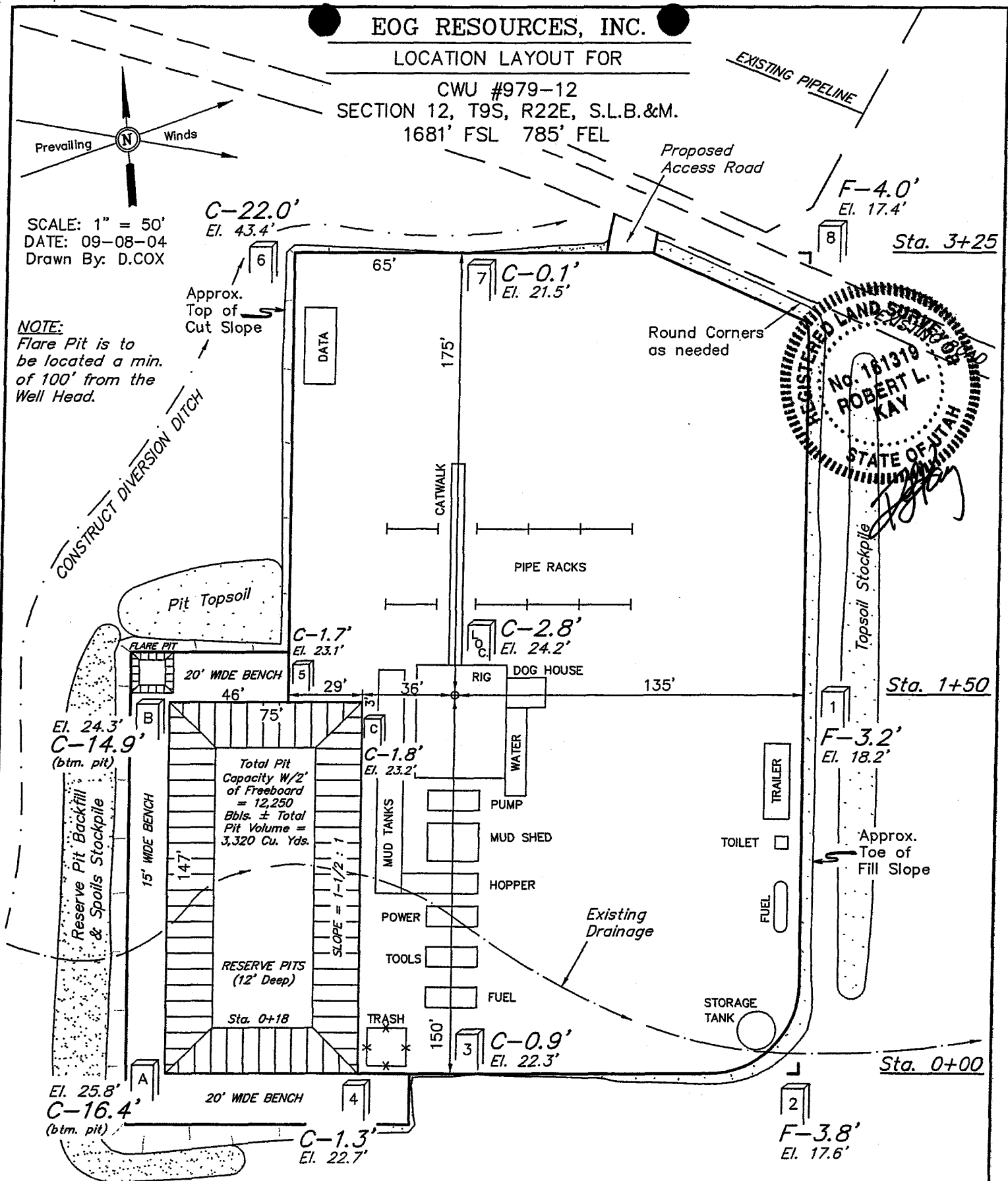
LOCATION LAYOUT FOR

CWU #979-12
SECTION 12, T9S, R22E, S.L.B.&M.
1681' FSL 785' FEL



SCALE: 1" = 50'
DATE: 09-08-04
Drawn By: D.COX

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground at Location Stake = 4824.2'
Elev. Graded Ground at Location Stake = 4824.1'

FIGURE #1

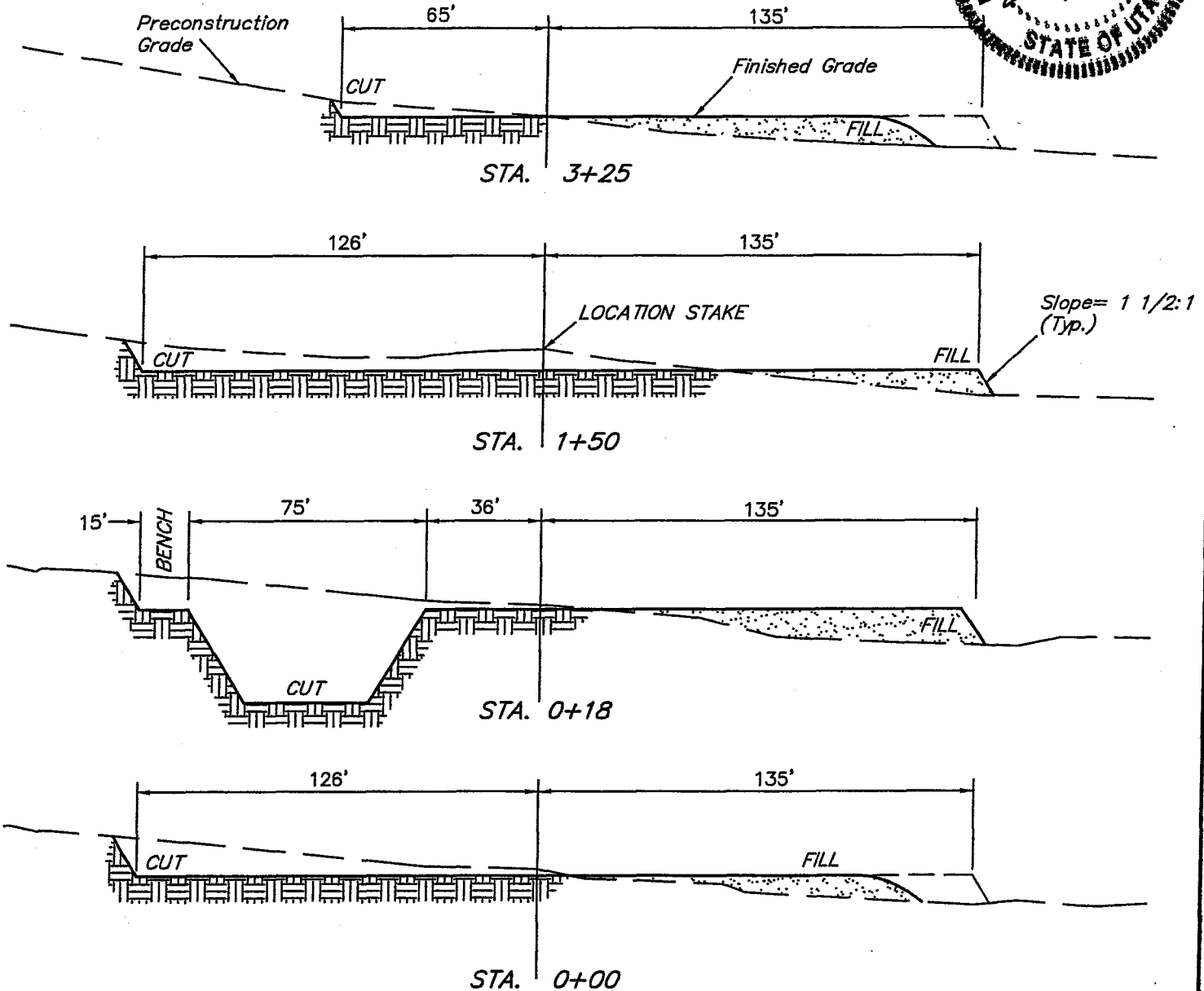
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CWU #979-12
SECTION 12, T9S, R22E, S.L.B.&M.
1681' FSL 785' FEL

1" = 20'
X-Section
Scale
1" = 50'
DATE: 09-08-04
Drawn By: D.COX



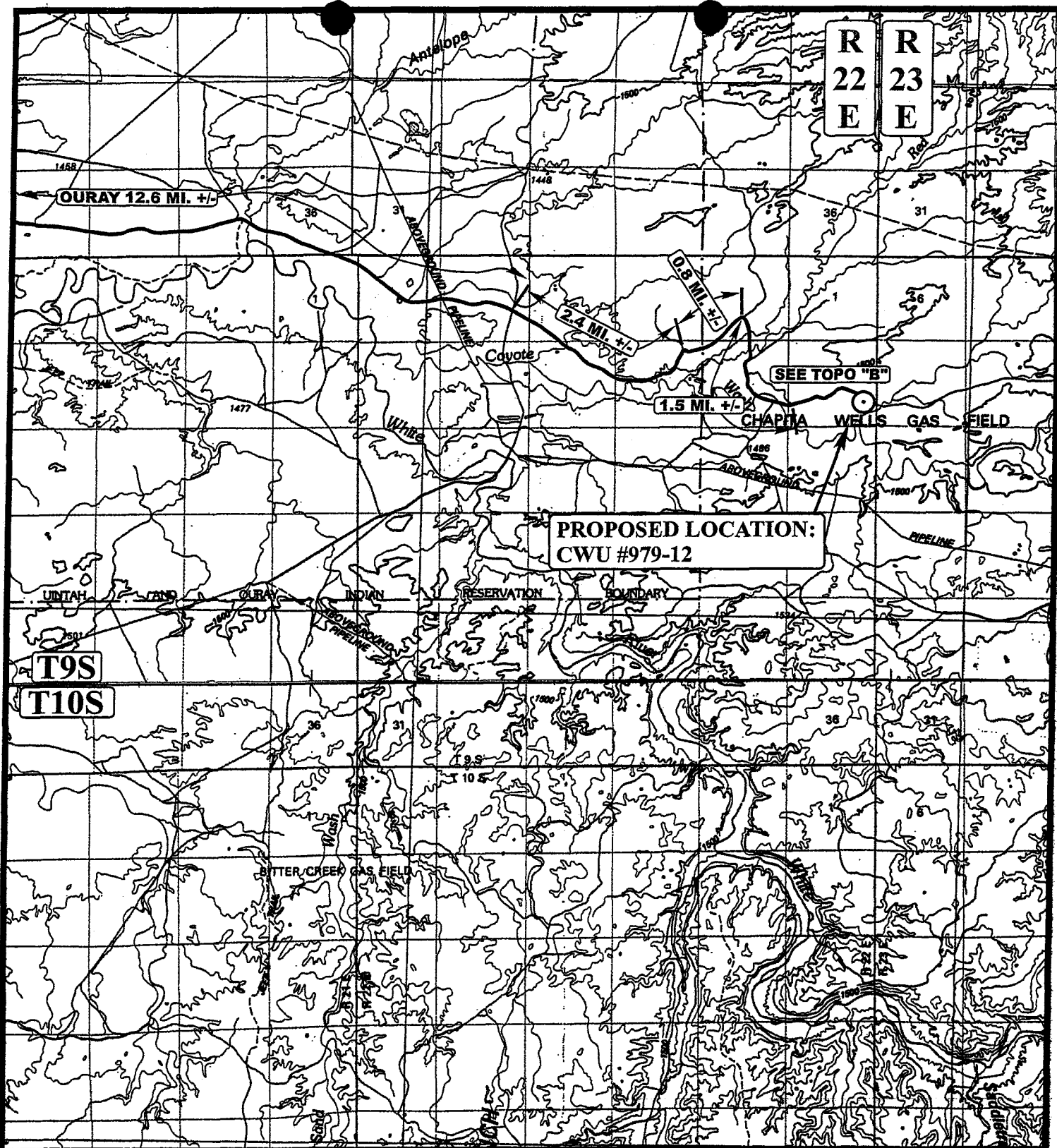
* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT
(12") Topsoil Stripping = 1,570 Cu. Yds.
Remaining Location = 5,350 Cu. Yds.
TOTAL CUT = 6,920 CU.YDS.
FILL = 3,690 CU.YDS.

EXCESS MATERIAL = 3,230 Cu. Yds.
Topsoil & Pit Backfill
(1/2 Pit Vol.) = 3,230 Cu. Yds.
EXCESS UNBALANCE = 0 Cu. Yds.
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION

N

EOG RESOURCES, INC.

CWU #979-12
SECTION 12, T9S, R22E, S.L.B.&M.
1681' FSL 785' FEL



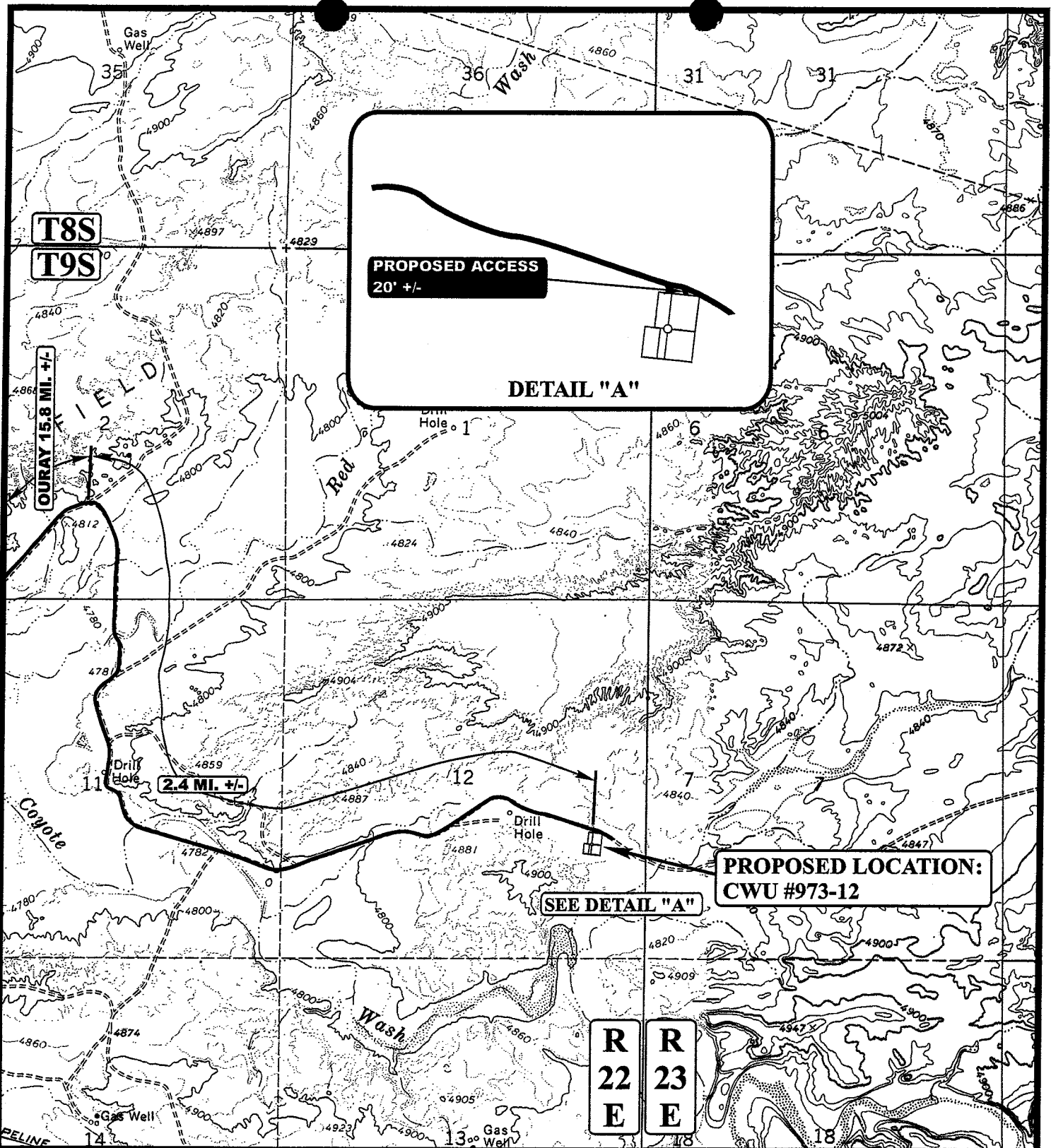
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

09 14 04
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00





LEGEND:

— EXISTING ROAD
 - - - PROPOSED ROAD

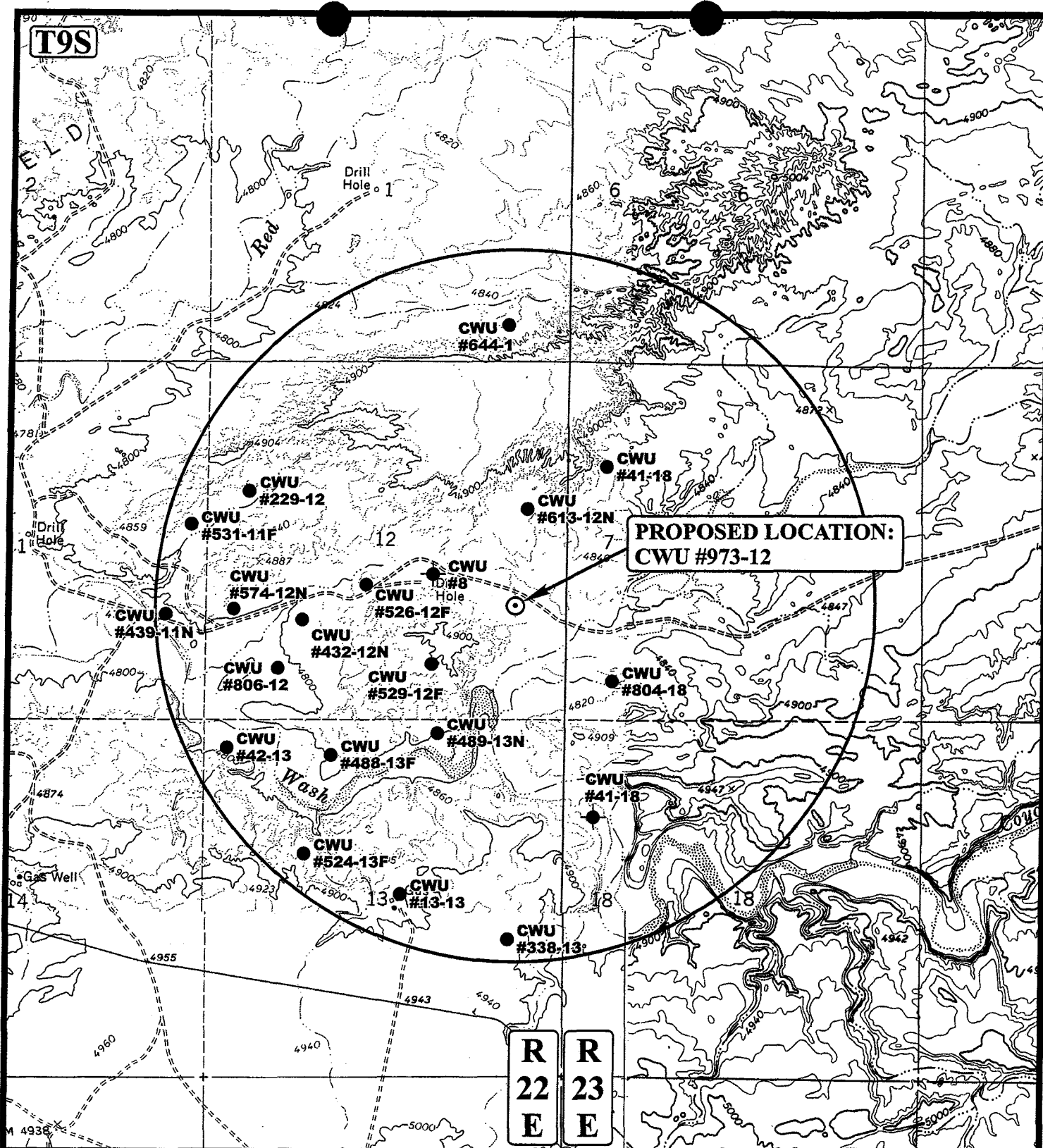
EOG RESOURCES, INC.

CWU #979-12
 SECTION 12, T9S, R22E, S.L.B.&M.
 1681' FSL 785' FEL

UEIS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
 09 14 04
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00

B
 TOPO



LEGEND:

-  **DISPOSAL WELLS**  **EXISTING WATER WELLS**
 **PRODUCING WELLS**  **PROPOSED ROAD**
 **SHUT IN WELLS**  **ABANDONED WELLS**
 **SHUT IN WELLS**  **TEMPORARILY ABANDONED**



EOG RESOURCES, INC.

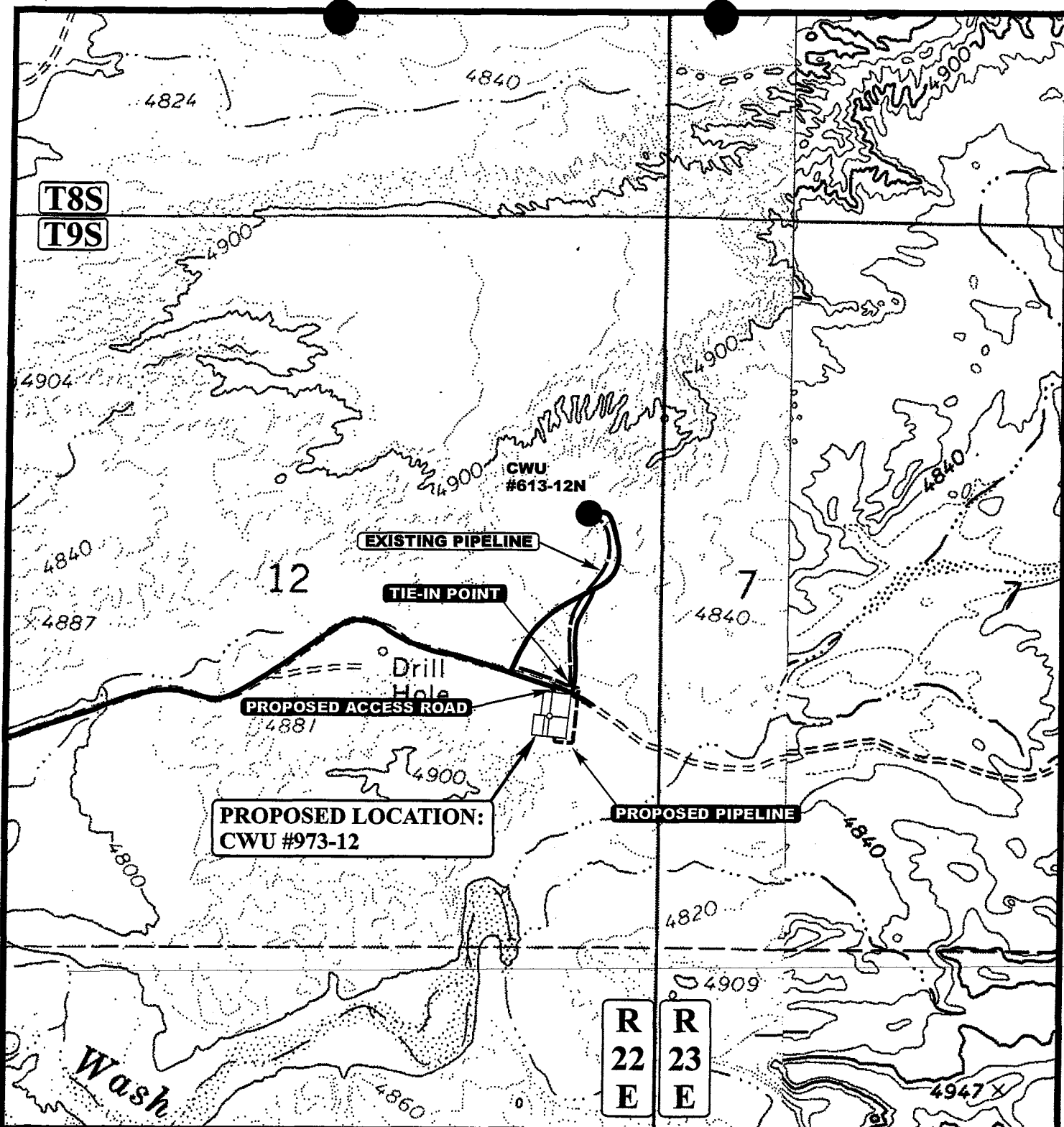
CWU #979-12
SECTION 12, T9S, R22E, S.L.B.&M.
1681' FSL 785' FEL

**TOPOGRAPHIC
MAP**

09	14	04
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00

C
TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 475' +/-

LEGEND:

——— PROPOSED ACCESS ROAD
 - - - - - EXISTING PIPELINE
 ——— PROPOSED PIPELINE

N

EOG RESOURCES, INC.

CWU #979-12
 SECTION 12, T9S, R22E, S.L.B.&M.
 1681' FSL 785' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
 MAP

09 14 04
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 00-00-00

D
 TOPO

004

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/28/2005

API NO. ASSIGNED: 43-047-36263

WELL NAME: CWU 979-12

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NESE 12 090S 220E

SURFACE: 1681 FSL 0785 FEL

BOTTOM: 1681 FSL 0785 FEL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0281

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review

Initials

Date

Engineering

Geology

Surface

LATITUDE: 40.04804

LONGITUDE: -109.3811

RECEIVED AND/OR REVIEWED:

☒ Plat☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)☒ Potash (Y/N)☒ Oil Shale 190-5 (B) or 190-3 or 190-13☒ Water Permit
(No. 49-1501)☒ RDCC Review (Y/N)
(Date:)☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3.

Unit CHAPITA WELLS

R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 179-8

Eff Date: 8-10-1999

Siting: Suspends for Siting

R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal Approval
2- OIL SHALE

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

February 2, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Price River)

43-047-36262	CWU 664-1	Sec 1 T09S R22E 0807 FNL 1820 FEL
43-047-36263	CWU 979-12	Sec 12 T09S R22E 1681 FSL 0785 FEL
43-047-36264	CWU 972-13	Sec 13 T09S R22E 0637 FNL 1812 FWL
43-047-36265	CWU 974-14	Sec 14 T09S R22E 0894 FNL 0464 FEL
43-047-36268	CWU 662-6	Sec 6 T09S R23E 2014 FNL 0587 FEL
43-047-36266	CWU 998-22	Sec 22 T09S R22E 0743 FNL 0754 FWL
43-047-36267	CWU 1007-22	Sec 22 T09S R22E 2046 FSL 1913 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:2-2-05

**State of Utah****Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

MARY ANN WRIGHT
Acting Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

February 2, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 979-12 Well, 1681' FSL, 785' FEL, NE SE, Sec. 12,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36263.

Sincerely,

A handwritten signature in dark ink, appearing to read "John R. Baza".

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 979-12
API Number: 43-047-36263
Lease: U-0281

Location: NE SE Sec. 12 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL ☐ REENTER
1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **1681' FSL, 785' FEL NE/SE**
At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*
18.20 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed*
location to nearest
property or lease line, ft. **785'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
2558

17. Spacing Unit dedicated to this well

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9400'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4824.1 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

Ed Trotter

Name (Printed/Typed)
Ed Trotter

Date

1-21-2005

Title

Agent

RECEIVED

JUN 1 / 2005

Approved by (Signature)

Name (Printed/Typed)

Date

Thomas B. Cooney

DIV. OF OIL, GAS & MINING

06/13/2005

Title

**Assistant Field Manager
Mineral Resources**

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

05PS0039A

105 10/15/04

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources, Inc.

Well Name & Number: CWU 979-12

Lease Number: U-0281

API Number: 43-047-36263

Location: NESE Sec. 12 T.9S R. 22E

Agreement: Chapita Wells Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

1. **Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered**

Report **ALL** water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. **Pressure Control Equipment**

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

As a minimum requirement, the cement behind to production casing must extend at least 200' above the top of the Wasatch Formation which has been identified at ±4583'.

If Gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

Please submit an electronic copy of all logs run on this well in LAS format. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF or other).

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas

meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Kirk Fleetwood (435) 828-7874
Petroleum Engineer

Michael Lee (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

Company/Operator: EOG Resources Inc..

API Number 43-047-36263

Well Name & Number: CWU 979-12

Lease number: UTU-0281

Location: NESE Sec, 12 T.9S. R. 22E.

Surface Ownership: BLM

Date NOS Received: 10/15/04

Date APD Received: 1/27/05

Conditions for Approval are in the APD

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 979-12

Api No: 43-047-36263 Lease Type: FEDERAL

Section 12 Township 09S Range 22E County UINTAH

Drilling Contractor PETE MARTIN'S RIG # BUCKET

SPUDDED:

Date 11/13/05

Time 2:00 PM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # 1-435-828-3630

Date 11/14/2005 Signed CHD

FORM 6

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: EOG RESOURCESOperator Account Number: N 9550Address: P.O. BOX 250city BIG PINEYstate WYzip 83113Phone Number: (307) 276-3331

Well 1			QQ	Sec	Twp	Rng	County
API Number	Well Name		NESE	12	9S	22E	UINTAH
43-047-36263	CHAPITA WELLS UNIT 979-12						
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15046	11/13/2005		11/17/05		
Comments: <u>PRRV = MVRD</u> J							

Well 2			QQ	Sec	Twp	Rng	County
API Number	Well Name		SWSE	34	8S	22E	UINTAH
43-047-35001	NORTH CHAPITA 235-34						
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15047	11/10/2005		11/17/05		
Comments: <u>PRRV = MVRD</u> CONFIDENTIAL J							

Well 3			QQ	Sec	Twp	Rng	County
API Number	Well Name						
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)



Regulatory Assistant

Title

11/15/2005

Date

RECEIVED

NOV 15 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NESE SECTION 12, T9S, R22E
1681 FSL 785 FEL 40.047994 LAT 109.381722 LON**

5. Lease Serial No.
U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 979-12

9. API Well No.
43-047-36263

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WELL SPUD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud a 20" surface hole at the referenced location 11/13/2005 at 2:00 p.m. The contractor was Pete Martin's Bucket Rig. Dall Cook, representative for EOG, notified Matt Baker of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 11/13/2005 @ 11:45 p.m.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date **11/15/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 17 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0281
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 250 Big Piney WY, 83113	3b. Phone No. (include area code) 307-276-3331	7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NESE SECTION 12, T9S, R22E 1681 FSL 785 FEL 40.047994 LAT 109.381722 LON		8. Well Name and No. CHAPITA WELLS UNIT 979-12
		9. API Well No. 43-047-36263
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	


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EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD.**
- 2. Ace Disposal**
- 3. RN Industries.**

EOG Resources, Inc. operates under Nationwide Bond #2308

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Kaylene R. Gardner		Title Regulatory Assistant
Signature 		Date 11/15/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NOV 17 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0281
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 250 Big Piney WY, 83113	3b. Phone No. (include area code) 307-276-3331	7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NESE SECTION 12, T9S, R22E 1681 FSL 785 FEL 40.047994 LAT 109.381722 LON		8. Well Name and No. CHAPITA WELLS UNIT 979-12
		9. API Well No. 43-047-36263
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UT

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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INITIAL PRODUCTION: The referenced well was turned to sales at 10:00 a.m., 2/22/2006 through Questar meter # 6939 on a 12/64" choke. Opening pressure, FTP 1850 psig, CP 3200 psig.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Kaylene R. Gardner		Title Regulatory Assistant
Signature 		Date 02/28/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAR 13 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
600 17th St. Suite 1100N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NESE SECTION 12, T9S, R22E
1681 FSL 785 FEL 40.047994 LAT 109.381722 LON**

5. Lease Serial No.

U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS UNIT 979-12

9. API Well No.

43-047-36263

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached operations summary report for drilling operations performed on the subject well 11/23/2005 - 12/12/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary Maestas

Title **Operations Clerk**

Signature

Mary Maestas

Date

12/12/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

DEC 15 2005

DIV. OF OIL, GAS & MINING

PERC**OPERATIONS SUMMARY REPORT****WELL NAME:** CWU 979-12**AFE NO:** 303215**RIG NAME:** TRUE #15**WELL ID NO.:** 055970**FIELD NAME:** CHAPITA WELLS DEEP**API NO.:** 43-047-36263**EVENT NO.:** 1**EVENT DESC.:** DRILL & COMPLETE**DATE:** 11/23/2005**DSS:****DEPTH:**

2,335

MUD WT:**CUM COST TO DATE:**

239,602.00

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>
24.00	D	DL	

ACTIVITY DESCRIPTION

MIRU PETE MARTIN'S BUCKET RIG. SPUDDED 20" HOLE @ 2:00 PM, 11/13/05.

DRILLED 20" HOLE TO 45'. RAN 45' OF 13-3/8", 54#, H-40, ST&C CONDUCTOR PIPE AND CEMENTED TO SURFACE.

MIRU BILL JR'S AIR RIG 11/16/2005.

DRILLED 12-1/4" HOLE TO 2,335'. DID NOT HIT LOST CIRCULATION ZONE. RAN 54 JTS (2,277.00') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 2,292.00' KB. RU BIG 4 CEMENTING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 180 BBLs WATER FLUSH & 20 BBLs GELLED WATER AHEAD OF CEMENT.

MIXED & PUMPED 200 SX (42 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.18 CFS.

DISPLACED CEMENT W/170 BBLs WATER. BUMPED PLUG W/1000#, CHECKED FLOAT, FLOAT HELD, SHUT-IN CASING VALVE. HAD CEMENT RETURNS TO SURFACE BUT FELL BACK. RAN 1" PIPE DOWN ANNULUS.

TOP OUT #1- MIXED & PUMPED 100 SX PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLO-CELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (21 BBLs.) WOC 3 HRS.

TOP OUT #2- MIXED & PUMPED 225 SX PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLO-CELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (46 BBLs.) WOC 3 HRS.

TOP OUT #3- MIXED & PUMPED 225 SX PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLO-CELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (46 BBLs.) WOC 3 HRS.

TOP OUT #4- MIXED & PUMPED 100 SX PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLO-CELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (21 BBLs.)

HAD CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE.

RD BIG 4. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY. RU WIRE LINE UNIT AND RAN DIRECTIONAL SURVEY, SURVEY .75 DEGREES @ 2300'.

DALL COOK NOTIFIED MATT BAKER W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL AT 12:15 PM ON NOVEMBER 13, 2005.

8-CENTRALIZERS: ON 1ST, 2ND & 3RD AND EVERY 3RD COLLARS.

DATE: 12/10/2005**DSS:****DEPTH:**

2,335

MUD WT:

8.40

CUM COST TO DATE:

286,753.99

PERC**OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 979-12
 RIG NAME: TRUE #15
 FIELD NAME: CHAPITA WELLS DEEP
 EVENT NO.: 1

AFE NO: 303215
 WELL ID NO.: 055970
 API NO.: 43-047-36263
 EVENT DESC.: DRILL & COMPLETE

DATE: 12/10/2005 DSS: DEPTH: 2,335 MUD WT: 8.40 CUM COST TO DATE: 286,753.99

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
13.00	A	RU		MIRU TRUE RIG #15.
4.00	D	TB		RIG DAY RATE START AT 19:00 HRS, 12/9/05. TESTED BOPE AND SURFACE EQUIP TO 250 PSIG, 5000 PSI FOR 5/10 MIN. TESTED ANNULAR TO 250 PSIG, 2500 PSI FOR 5/10 MIN. TESTED 9 5/8" CASING TO 250 PSIG, 2500 PSI FOR 5/30 MIN. ALL TESTS GOOD, RD TESTER.
5.00	D	BH		MU BIT #1 DBS FM3655Z AND BHA. RIH.
2.00	Q	OT		CLEARING ICE PLUG AND SCALE FROM HYDRA-MATIC.

NOTIFIED JERRY BARNES W/BLM IN VERNAL OFFICE AT 09:00 HRS, 12/09/05 OF INTENTION TO TEST BOP'S AND DRILL OUT.

NOTIFIED CAROL DANIELS W/UTAH DNR IN SLC AT 09:20 HRS, 12/09/05 OF INTENTION TO TEST BOP'S AND DRILL OUT.

DATE: 12/11/2005 DSS: 1 DEPTH: 4,007 MUD WT: 8.50 CUM COST TO DATE: 340,784.23

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
3.00	D	LD		CONT PU DP. RIH TO TOC @ 2200'.
2.50	D	DC		PU KELLY AND DRILL CEMENT/FLOAT EQUIP FROM 2200' TO 2330'. DRILL 5' OF NEW HOLE TO 2335'.
0.50	D	PT		SPOT HI-VIS PILL AND PERFORM FIT TEST TO 12.2 PPG EMW (450 PSI). BLEED OFF PRESSURE AND OPEN BAG.
0.50	D	DR		DRILL 2335 - 2396', 61' @ 122 FT/HR, WOB 8-10K, GPM 397, RPM 40, MOTOR 63, SPP 830 PSI.
0.50	D	SU		SURVEY - BAD RUN, NO PICTURE.
0.50	D	DR		DRILL 2396 - 2427', 31' @ 62 FT/HR, WOB 8-10K, GPM 397, RPM 40, MOTOR 63, SPP 835 PSI.
0.50	D	SR		RIG SERVICED. CHECKED CROWN-O-MATIC. FUNCTION TESTED BOP'S.
5.50	D	DR		DRILL 2427 - 2920', 493' @ 89.64 FT/HR, WOB 8-14K, GPM 397, RPM 40-55, MOTOR 63, SPP 955 PSI.
0.50	D	SU		SURVEY @ 2842', 1 DEG.
3.50	D	DR		DRILL 2920 - 3356', 436' @ 124.57 FT/HR, WOB 14-22K, GPM 397, RPM 40-55, MOTOR 63, SPP 1025 PSI.
0.50	D	SU		SURVEY @ 3340', 2 DEG.
4.50	D	DR		DRILL 3356 - 3891', 535' @ 118.89 FT/HR, WOB 14-22K, GPM 397, RPM 40-55, MOTOR 63, SPP 1025 PSI.
0.50	D	SU		SURVEY @ 3811', 2 3/4 DEG.
1.00	D	DR		DRILL 3891 - 4007', 116' @ 116 FT/HR, WOB 14-22K, GPM 397, RPM 40-55, MOTOR 63, SPP 1025 PSI.

FORMATION: SHALE 65%, SANDSTONE 25%, LIMESTONE 5%, SILTSTONE 5%
 GAS BG 2000-7000U, CONN 1300-3000U OVER BG, HIGH GAS 8225U @ 2767'

SAFETY MEETING: PICKING UP BHA AND DP/LAST DAY OF HITCH SAFETY/PINCH POINTS

18.00 D SPUD 7 7/8" HOLE AT 12:00 HRS, 12/10/05.

DATE: 12/12/2005 DSS: 2 DEPTH: 5,356 MUD WT: 9.30 CUM COST TO DATE: 365,391.99

PERC**OPERATIONS SUMMARY REPORT****WELL NAME:** CWU 979-12**AFE NO:** 303215**RIG NAME:** TRUE #15**WELL ID NO.:** 055970**FIELD NAME:** CHAPITA WELLS DEEP**API NO.:** 43-047-36263**EVENT NO.:** 1**EVENT DESC.:** DRILL & COMPLETE**DATE:** 12/12/2005**DSS:** 2**DEPTH:** 5,356**MUD WT:** 9.30**CUM COST TO DATE:** 365,391.99

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>	<u>ACTIVITY DESCRIPTION</u>
3.50	D	DR		DRILL 4007 - 4396', 389' @ 111.14 FT/HR, WOB 18-22K, GPM 397, RPM 50-55, MOTOR 63, SPP 1390 PSI, NO FLARE.
0.50	D	SU		SURVEY @ 4317', 2 DEG.
1.50	D	DR		DRILL 4396 - 4490', 94' @ 62.67 FT/HR, WOB 18-25K, GPM 397, RPM 50-60, MOTOR 63, SPP 1388 PSI, NO FLARE.
0.50	D	SR		RIG SERVICED. CHECKED CROWN-O-MATIC. FUNCTION TESTED BOP'S.
8.00	D	DR		DRILL 4490 - 4897', 407' @ 50.87 FT/HR, WOB 18-25K, GPM 397, RPM 45-60, MOTOR 63, SPP 1368 PSI, NO FLARE.
0.50	D	SU		SURVEY @ 4817', 1 1/4 DEG.
9.50	D	DR		DRILL 4897 - 5356', 459' @ 48.31 FT/HR, WOB 18-27K, GPM 397, RPM 45-60/MOTOR 63, SPP 1711 PSI, NO FLARE.

FORMATION: SANDSTONE 55%, SHALES 40%, LIMESTONE 5%

GAS BG 35-5000U, CONN 0-2500U OVER BG, HIGH GAS 7901U @ 3891'

SAFETY MEETING: FORKLIFT SAFETY/STEAM LINES/FIRST DAY BACK

BOP DRILL EVENING TOUR 92 SEC

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
600 17th St. Suite 1100N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**NESE SECTION 12, T9S, R22E
1681 FSL 785 FEL 40.047994 LAT 109.381722 LON**

5. Lease Serial No.

U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS UNIT 979-12

9. API Well No.

43-047-36263

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UT

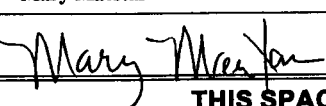
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached operations summary report for drilling operations performed on the subject well 12/13/2005 - 12/20/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Mary Maestas	Title Operations Clerk
Signature 	Date 12/20/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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DEC 22 2005

DIV. OF OIL, GAS & MINING

PERC**OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 979-12
 RIG NAME: TRUE #15
 FIELD NAME: CHAPITA WELLS DEEP
 EVENT NO.: 1

AFE NO: 303215
 WELL ID NO.: 055970
 API NO.: 43-047-36263
 EVENT DESC.: DRILL & COMPLETE

DATE: 12/12/2005 DSS: 2 DEPTH: 5,356 MUD WT: 9.30 CUM COST TO DATE: 365,391.99

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
3.50	D	DR		DRILL 4007 - 4396', 389' @ 111.14 FT/HR, WOB 18-22K, GPM 397, RPM 50-55, MOTOR 63, SPP 1390 PSI, NO FLARE.
0.50	D	SU		SURVEY @ 4317', 2 DEG.
1.50	D	DR		DRILL 4396 - 4490', 94' @ 62.67 FT/HR, WOB 18-25K, GPM 397, RPM 50-60, MOTOR 63, SPP 1388 PSI, NO FLARE.
0.50	D	SR		RIG SERVICED. CHECKED CROWN-O-MATIC. FUNCTION TESTED BOP'S.
8.00	D	DR		DRILL 4490 - 4897', 407' @ 50.87 FT/HR, WOB 18-25K, GPM 397, RPM 45-60, MOTOR 63, SPP 1368 PSI, NO FLARE.
0.50	D	SU		SURVEY @ 4817', 1 1/4 DEG.
9.50	D	DR		DRILL 4897 - 5356', 459' @ 48.31 FT/HR, WOB 18-27K, GPM 397, RPM 45-60/MOTOR 63, SPP 1711 PSI, NO FLARE.

FORMATION: SANDSTONE 55%, SHALES 40%, LIMESTONE 5%
 GAS BG 35-5000U, CONN 0-2500U OVER BG, HIGH GAS 7901U @ 3891'

SAFETY MEETING: FORKLIFT SAFETY/STEAM LINES/FIRST DAY BACK
 BOP DRILL EVENING TOUR 92 SEC

DATE: 12/13/2005 DSS: 3 DEPTH: 6,315 MUD WT: 9.60 CUM COST TO DATE: 402,514.41

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
1.50	D	DR		DRILL 5356 - 5402', 48' @ 32 FT/HR, WOB 18-25K, GPM 397, RPM 50-60/MOTOR 63, SPP 1388 PSI, NO FLARE.
0.50	D	SU		SURVEY @ 5323', 1 DEG.
2.50	D	DR		DRILL 5406 - 5561', 155' @ 62 FT/HR, WOB 18-25K, GPM 397, RPM 45-60/MOTOR 63, SPP 1520 PSI, NO FLARE.
0.50	D	SR		RIG SERVICED. CROWN-O-MATIC CHECKED. FUNCTION TESTED BOP'S.
19.00	D	DR		DRILL 5561 - 6315', 754' @ 39.7 FT/HR, WOB 18-31K, GPM 397, RPM 45-60/MOTOR 63, SPP 1733 PSI, NO FLARE.

SAFETY MEETING: WIRELINE OPERATION AND SAFETY/FORKLIFT SAFETY

DATE: 12/14/2005 DSS: 4 DEPTH: 6,998 MUD WT: 9.70 CUM COST TO DATE: 494,178.69

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
2.00	D	DR		DRILL 6315 - 6411', 96' @ 48 FT/HR, WOB 18-30K, GPM 397, RPM 45-60/MOTOR 63, SPP 1650 PSI, NO FLARE.
0.50	D	SU		SURVEY @ 6332', 3 DEG.
2.50	D	DR		DRILL 6411 - 6504', 93' @ 37.2 FT/HR, WOB 18-30K, GPM 397, RPM 45-60/MOTOR 63, SPP 1680 PSI, NO FLARE.
0.50	D	SR		RIG SERVICED. CHECKED CROWN-O-MATIC. FUNCTION TESTED BOP.
15.50	D	DR		DRILL 6504 - 6912', 408' @ 25.5 FPH, WOB 30-33K, GPM 397, RPM 45-60/MOTOR 63, SPP 1695 PSI, NO FLARE.
0.50	D	SU		SURVEY @ 6832, 3.0 DEGREES.
2.50	D	DR		DRILL 6912 - 6998', 86' @ 34.4 FPH, WOB 30-33K, GPM 397, RPM 47-50/MOTOR 63, SPP 1705, NO FLARE.

DATE: 12/15/2005 DSS: 5 DEPTH: 7,660 MUD WT: 10.10 CUM COST TO DATE: 523,233.69

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
5.50	D	DR		DRILLED 6998' TO 7165', 167' @ 30.4 FPH, WOB 25-32, GPM 397, RPM 45-65/MOTOR 63, SPP 1700 PSI, NO FLARE.
0.50	D	SR		SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED BOP.
18.00	D	DR		DRILLED 7165' TO 7660', 495' @ 27.5 FPH, WOB 18-25, GPM 397 RPM 35-50/MOTOR 63, SPP 1600, NO FLARE.

DATE: 12/16/2005 DSS: 6 DEPTH: 8,034 MUD WT: 10.20 CUM COST TO DATE: 559,640.69

RECEIVED**DEC 12 2005****DIV. OF OIL, GAS & MINING**

PERC**OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 979-12
RIG NAME: TRUE #15
FIELD NAME: CHAPITA WELLS DEEP
EVENT NO.: 1

AFE NO: 303215
WELL ID NO.: 055970
API NO.: 43-047-36263
EVENT DESC.: DRILL & COMPLETE

DATE: 12/16/2005 **DSS:** 6 **DEPTH:** 8,034 **MUD WT:** 10.20 **CUM COST TO DATE:** 559,640.69

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
7.00	D	DR		DRILL 7660' TO 7849', 189' @ 27.0 FPH, WOB 18-30, GPM 397, RPM 40-50/MOTOR 63, SPP 1850 PSI, NO FLARE.
0.50	D	SR		SERVICED RIG. CHECK CROWN-O-MATIC. FUNCTION TESTED BOP.
3.00	D	DR		DRILL 7849' TO 7942', 93' @ 31.0 FPH, WOB 15-30, GPM 397, RPM 30-55/MOTOR 63, SPP 1850 PSI, NO FLARE.
1.00	D	SU		SURVEY @ 7863', 2.75 DEGREES.
6.50	D	DR		DRILLED 7942' TO 8034', 92' @ 14.1 FPH, WOB 15-25, GPM 397, RPM 30-45/MOTOR 63, SPP 1800 PSI, NO FLARE.
1.00	D	CA		CIRCULATED BOTTOMS UP. PUMPED PILL.
5.00	D	TR		TOH. CHECKED MOTOR, LD REAMERS, REMOVED EXPERIMENTAL BIT #1 (MATERIAL #437810).

DATE: 12/17/2005 **DSS:** 7 **DEPTH:** 8,565 **MUD WT:** 10.30 **CUM COST TO DATE:** 604,425.69

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
4.00	D	TR		TIH W/BIT #2 (MATERIAL #428743, NOTE THIS BIT IS OLDER/ DIFFERENT DESIGN THAN BIT #1).
0.50	D	WA		WASHED 60' TO 8034', NO FILL.
2.50	D	DR		DRILLED 8034' TO 8118', 84' @ 33.6 FPH, WOB 10-15, 397 GPM, RPM 40-45/MOTOR 63, SPP 1650 PSI, NO FLARE.
0.50	D	SR		SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED BOP.
16.50	D	DR		DRILLED 8118' TO 8565', 447' @ 27.1 FPH, WOB 10-20, 397 GPM, RPM 30-45/MOTOR 63, SPP 1600-2000 PSI, NO FLARE.

SAFETY MEETING: TRIPPING PIPE/MIXING CHEMICALS

DATE: 12/18/2005 **DSS:** 8 **DEPTH:** 8,736 **MUD WT:** 10.40 **CUM COST TO DATE:** 634,420.69

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
5.00	D	DR		DRILLED 8565' TO 8681', 116' @ 23.2 FPH, WOB 15-20, GPM 394, RPM 30-45/MOTOR 63, SPP 1800 PSI, NO FLARE.
0.50	D	SR		SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED BOP.
9.50	D	DR		DRILLED 8681' TO 8736', 55' @ 5.8 FPH, WOB 10-25, GPM 394, RPM 30-45/MOTOR 63, SPP 1700 PSI, 8' FLARE.
6.50	D	TR		PUMPED PILL. TOH. CHANGED BITS.
1.00	D	TR		TIH W/BIT #3 & BHA.
1.50	D	SL		SLIPPED & CUT 120' DRILL LINE.

SAFETY MEETING: PINCH POINTS/LOCKOUT-TAGOUT/PRESSURE

DATE: 12/19/2005 **DSS:** 9 **DEPTH:** 9,300 **MUD WT:** 10.70 **CUM COST TO DATE:** 663,329.69

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
3.50	D	TR		TIH W/BIT#3.
0.50	D	WA		WASH 30' TO 8736, NO FILL. CIRC GAS TO SURFACE.
5.00	D	CA		CIRCULATED GAS OUT ON CHOKE, CONDITIONED CO2 CONTAMINATED MUD.
15.00	D	DR		DRILLED 8736' TO 9180', 444' @ 29.6 FPH, WOB 10-18, GPM 384, RPM 30/MOTOR 61, SPP 1700-2000 PSI, 8-10' FLARE. LOST 100 BBLS MUD BETWEEN 8960' AND 9075' OVER 4 HRS, MIXED LCM SWEEPS, NO FURTHER LOSS.

DATE: 12/20/2005 **DSS:** 10 **DEPTH:** 9,300 **MUD WT:** 11.30 **CUM COST TO DATE:** 703,488.65

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DEC 22 2005

PERC**OPERATIONS SUMMARY REPORT****WELL NAME:** CWU 979-12**AFE NO:** 303215**RIG NAME:** TRUE #15**WELL ID NO.:** 055970**FIELD NAME:** CHAPITA WELLS DEEP**API NO.:** 43-047-36263**EVENT NO.:** 1**EVENT DESC.:** DRILL & COMPLETE**DATE:** 12/20/2005**DSS:** 10**DEPTH:** 9,300**MUD WT:** 11.30**CUM COST TO DATE:**

703,488.65

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
5.00	D	DR		DRILL 9160' TO 9400' TD, 220' @ 44.0 FPH, WOB 15-18, GPM 384, RPM 30/MOTOR 61, SPP 1700-2000 PSI, 8-10' FLARE. REACHED TD AT 11:00 HRS, 12/19/05.
0.50	D	SR		SERVICED RIG. CHECKED CROWN-O-MATIC. FUNCTION TESTED PIPE RAMS.
4.50	D	CA		CIRCULATE/CONDITION, RAISE MUD WEIGHT TO 11.3 PPG.
3.00	D	TW		SHORT TRIP 20 STDS TO 7500', NO FILL.
3.00	D	CA		CIRCULATE GAS OUT AND CONDITION MUD.
1.00	D	SU		DROPPED SURVEY. PUMPED PILL.
7.00	D	LD		LD DP, BROKE KELLY.

NOTIFIED MIKE LEE W/BLM IN VERNAL AT 19:00 HRS, 12/19/05 OF CASING & CEMENT.

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DEC 22 2005

DIV. OF OIL, GAS & MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other							6. If Indian, Allottee or Tribe Name					
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other _____							7. Unit or CA Agreement Name and No. CHAPITA WELLS UNIT					
2. Name of Operator EOG RESOURCES, INC.							8. Lease Name and Well No. CWU 979-12					
3. Address P.O. Box 1815 Vernal, UT 84078					3a. Phone No. (include area code) 435-789-0790		9. AFI Well No. 43-047-36263					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1681 FSL 785 FEL (NE/SE) 40.047994 LAT 109.381722 LON At top prod. interval reported below SAME At total depth SAME							10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVE					
							11. Sec., T., R., M., on Block and Survey or Area R22E S.L.B&M SECTION 12, T9S,					
							12. County or Parish UINTAH			13. State UT		
14. Date Spudded 11/13/2005		15. Date T.D. Reached 12/19/2005			16. Date Completed 02/22/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 4839 KB					
18. Total Depth: MD 9400 TVD				19. Plug Back T.D.: MD 9350 TVD			20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCCL/VDL/GR							22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)												
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Skis. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled			
12-1/4	9-5/8	J-55	36#	0-2292		1020						
7-7/8	4-1/2	N-80	11.6#	0-9393		1985						
24. Tubing Record												
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)				
2-3/8	7248											
25. Producing Intervals												
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status				
A) MESAVERDE		7266	9188	8930-9188			2/SPF					
B)				8660-8885			2/SPF					
C)				8426-8571			2/SPF					
D)				8261-8377			2/SPF					
27. Acid, Fracture, Treatment, Cement Squeeze, etc.												
Depth Interval		Amount and Type of Material										
8930-9188		1135 BBLS GELLED WATER & 153,519 # 20/40 SAND										
8660-8885		1332 BBLS GELLED WATER & 191,343 # 20/40 SAND										
8426-8571		1176 BBLS GELLED WATER & 163,392 # 20/40 SAND										
8261-8377		1225 BBLS GELLED WATER & 170,871 # 20/40 SAND										
28. Production - Interval A												
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
02/22/2006	03/04/2006	24	→	100	736	230			FLOWS FROM WELL			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status				
12/64	1900	2700	→	100	736	230		PRODUCING GAS WELL				
28a. Production - Interval B												
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
			→									
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status				
			→									

*(See instructions and spaces for additional data on page 2)

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APR 20 2006

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	7266	9188		WASATCH CHAPITA WELLS BUCK CANYON NORTH HORN ISLAND MESAVERDE MIDDLE PRICE RIVER LOWER PRICE RIVER SEGO	4842 5402 6108 6693 7165 7256 8023 8768 9330

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Kaylene R. Gardner**Title **Regulatory Assistant**Signature Date **04/18/2006**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 979-12 Additional Remarks Continued:

Item # 27 Perforation Record

8037-8207	2/SPF
7847-7992	2/SPF
7704-7796	2/SPF
7484-7652	2/SPF
7266-7427	2/SPF

Item # 28, Acid, Fracture, Treatment, Cement Squeeze, Etc.

8037-8207	1500 BBLS GELLED WATER & 239,442 # 20/40 SAND
7847-7992	1201 BBLS GELLED WATER & 170,687 # 20/40 SAND
7704-7796	993 BBLS GELLED WATER & 130,299 # 20/40 SAND
7484-7652	900 BBLS GELLED WATER & 130,664 # 20/40 SAND
7266-7427	1205 BBLS GELLED WATER & 172,051 # 20/40 SAND

Perforated the Lower Price River from 8930-31', 8940-41', 8980-82', 9008-09', 9024-25', 9038-39', 9079-80', 9094-96', 9164-66' & 9178-88' w/2 SPF.

Perforated the Lower Price River from 8660-61', 8681-82', 8727-29', 8750-52', 8780-82', 8805-06', 8819-20', 8832-33', 8843-44', 8852-53' & 8884-85' w/2 SPF.

Perforated the Middle Price River from 8426-28', 8449-50', 8460-61', 8473-74', 8479-80', 8495-97', 8430-31', 8537-38' & 8569-71' w/2 SPF.

Perforated the Middle Price River from 8261-63', 8272-74', 8300-01', 8314-15', 8336-37', 8352-53', 8363-65' & 8375-77' w/2 SPF.

Perforated the Middle Price River from 8037-38', 8053-54', 8070-72', 8090-92', 8139-42' & 8204-07' w/2 SPF.

Perforated the Upper Price River from 7847-48', 7859-60', 7879-80', 7895-97', 7905-06', 7925-26', 7956-57', 7968-70' & 7990-92' w/2 SPF.

Perforated the Upper Price River from 7704-06', 7713-15', 7730-32', 7746-47', 7773-76' & 7794-96' w/2 SPF.

Perforated the Upper Price River from 7484-85', 7499-7501', 7531-32', 7548-49', 7555-56', 7589-90', 7596-98', 7641-43' & 7651-52' w/2 SPF.

Perforated the Upper Price River from 7266-67', 7281-82', 7314-16', 7340-41', 7369-7372', 7395-96', 7405-07', 7417-18' & 7426-27' w/2 SPF.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES
Address: P.O. BOX 1815
city VERNAL
state UT zip 84078

Operator Account Number: N 9550
Phone Number: (435) 781-9111

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-36263	CHAPITA WELLS UNIT 979-12	NESE	12	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
C	15046	14013	11/13/2005	2/1/2006		
Comments: <i>per BLM MVRD</i> <i>6/28/07</i>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-35278	CHAPITA WELLS UNIT 859-29	NESW	29	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
C	14975	13650	10/5/2005	1/1/2006		
Comments: <i>per BLM MVRD</i> <i>6/28/07</i>						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-35495	CHAPITA WELLS UNIT <i>873-20</i>	SWNW	29	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
C	15008	13650	10/19/2005	1/1/2006		
Comments: <i>per BLM MVRD</i> <i>6/28/07</i>						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Sr. Regulatory Assistant

Title

6/28/2007

Date

RECEIVED

JUN 28 2007

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

JUN 01 2007

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street
Suite 1100N
Denver, Colorado 80202

Re: 3rd Revision of the Mesaverde Formation PA "G"
Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The 3rd Revision of the Mesaverde Formation Participating Area "G", Chapita Wells Unit, CRS No. UTU63013K, AFS No. 892000905K, is hereby approved effective as of February 1, 2006, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The 3rd Revision of the Mesaverde Formation Participating Area "G" results in the addition of 160.00 acres to the participating area for a total of 560.00 acres, and is based upon the completion of the following wells a being capable of producing unitized substances in paying quantities:

TO: 14013

WELL NO.	API NO.	LOCATION	LEASE NO.
972-13	43-047-36264	NE¼NW¼, 13-9S-22E	UTU0281
979-12	43-047-36263	NE¼SE¼, 12-9S-22E	UTU0282 15046

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 3rd Revision of the Mesaverde Formation Participating Area "G", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Assad Raffoul

Assad Raffoul
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
JUN 07 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36001	CHAPITA WELLS UNIT 973-12		SWSE	12	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	14013	13650	8/13/2005		3/1/2006		
Comments: <u>MVRD</u> <u>7/31/07</u> ✓							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36263	CHAPITA WELLS UNIT 979-12		NESE	12	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	14013	13650	11/13/2005		3/1/2006		
Comments: <u>MVRD</u> <u>7/31/07</u> ✓							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36264	CHAPITA WELLS UNIT 972-13		NENW	13	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	14013	13650	11/19/2005		3/1/2006		
Comments: <u>MVRD</u> <u>7/31/07</u> ✓							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print) Carrie MacDonald

Signature

Operations Clerk

7/25/2007

Title

Date

RECEIVED

JUL 2 / 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

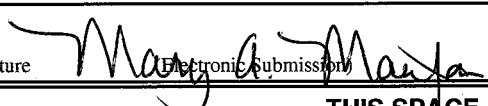
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0281
2. Name of Operator EOG RESOURCES, INC		6. If Indian, Allottee or Tribe Name
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
3a. Address 600 17TH STREET SUITE 1000 N. DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	8. Well Name and No. CHAPITA WELLS UNIT 979-12
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T9S R22E NESE 1681FSL 785FEL		9. API Well No. 43-047-36263
		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to temporarily abandon the subject while while the twin to this well (Chapita Wells Unit 749-12) is drilled and completed.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #61420 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature 	Date 07/14/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title Accepted by the Utah Division of Oil, Gas and Mining	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
JUL 16 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
UTU0281

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI8. Well Name and No.
CHAPITA WELLS UNIT 979-129. API Well No.
43-047-3626310. Field and Pool, or Exploratory
NATURAL BUTTES11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

EOG RESOURCES, INC.

Contact: MARY A. MAESTAS

E-Mail: mary_maestas@eogresources.com

3a. Address

600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)

Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 12 T9S R22E NESE 1681FSL 785FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was returned to production on 9/18/2008.

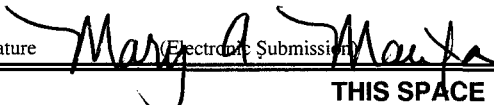
14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #63216 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 09/19/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED****RECEIVED****SEP 23 2008****DIV. OF OIL, GAS & MINING**

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0281
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		8. WELL NAME and NUMBER: CWU 979-12
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1681 FSL 0785 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 12 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047362630000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/11/2009	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: Incident report	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. On October 11, 2009 a production tank on the referenced location overflowed spilling approximately 10 barrels of condensate which was contained in the berm. All condensate was recovered and all contaminated soils are being bioremediated onsite.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 28, 2009		
NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 10/27/2009	